

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

To The

ILLINOIS COMMERCE COMMISSION

FILE COPY



CHIEF CLERK'S OFFICE

2004 SEP -3 A 9:02

ILLINOIS
COMMERCE COMMISSION

Exact Legal Name of Respondent (Company)

CONSUMERS GAS COMPANY

Year of Report

December 31, 2003

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

Printed by authority of the State of Illinois
50 copies - December 2002 - 390r

**ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES
AND/OR
NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent CONSUMERS GAS COMPANY		02 Year of Report Dec. 31, 2003
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, city, state, zip code) 1410 N. CULLEN AVENUE, EVANSVILLE, IN 47715		
05 Name of Contact Person C. A. ROBINSON	06 Title of Contact Person PRESIDENT	
07 Address of Contact Person (street, city, state, zip code) 1410 N. CULLEN AVE., PO BOX 5269, EVANSVILLE, IN 47715		
08 Telephone of Contact Person, include Area Code (812) 477-9030	09 This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (M, D, Yr)
11. Email address of Contact Person consumersgasco@yahoo.com	12. Utility website	

INSTRUCTIONS FOR FILING FORM 21 ILCC

GENERAL INFORMATION

I PURPOSE

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III WHAT, WHERE AND WHEN TO SUBMIT

- (a) Submit an original and one copy of this form on or before MARCH 31 of the year following the year covered by this report to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, Illinois 62701

The submitted copies should be three hole punched, but not bound.

- (b) Submit immediately upon publication two copies of the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copies should be three hole punched, but not bound.
- (c) Submit immediately upon publication two copies of the SEC 10-K Report Form, if applicable, to the above address. The submitted copies should be three hole punched.
- (d) Submit immediately upon publication two copies of the Annual Report to stockholders. The submitted copies should be three hole punched.

IV REGISTERED AGENT

Exact Name of Registered Agent

DAWN R. WILLIAMS

Street or Local Address

216 INDUSTRIAL AVENUE

City

CARM

State

IL

Zip Code

62821

Telephone

(618) 382-4158

Area Code

Number

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.

Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
 - III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
 - IV. The schedules within Form 21 ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2
 - 600 Series - Electric Data required by all electrical utilities
 - 700 Series - Gas Data required by all gas utilities

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules: 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series, and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "Not Applicable" on the particular page or omit the page and enter "NA" or "Not Applicable" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
 - V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
 - VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmission (see VII below).
 - VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, Illinois 62701
 - VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
 - IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
 - X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
 - XI. Respondents may submit computer printed schedules (reduced to 3 1/2 x 11) instead of the schedules herein if they are in substantially the same format.
 - XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
 - XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Da, Yr.)	Year of Report
			Dec. 31,

EXCERPTS FROM THE LAW

(The Public Utilities Act, Section 5 - 109)

REPORTS BY PUBLIC UTILITIES - FAILURE TO REPORT - FALSE REPORT - PENALTY. Each public utility in the State shall each year furnish to the Commission, in such form as the Commission shall require, annual reports as to all the items mentioned in the preceding sections of this article, and in addition such other items, whether of a nature similar to those therein enumerated or otherwise, as the Commission may prescribe. Such annual reports shall contain all the required information for the period to twelve months ending on the thirtieth day of June in each year, or ending on the thirty-first day of December in each year, as the Commission may by order prescribe for each class of public utilities, and shall be filed with the Commission at its office in Springfield within three months after the close of the year for which the report is made. The Commission shall have authority to require any public utility to file monthly reports of earnings and expenses of such utility, and to file other periodical or special, or both periodical and special reports concerning any matter about which the Commission is authorized by law to keep itself informed. All reports shall be under oath.

When any report is erroneous or defective or appears to the Commission to be erroneous or defective, the Commission may notify the public utility to amend such report within thirty days, and before or after the termination of such period the Commission may examine the officers, agents, or employees, and books, records, accounts, vouchers, plant, equipment and property of such public utility, and correct such items in the report as upon such examination the Commission may find defective or erroneous.

All reports made to the Commission by any public utility and the contents thereof shall be open to public inspection, unless otherwise ordered by the Commission. Such reports shall be preserved in the office of the Commission.

Any public utility which fails to make and file any report called for by the Commission within the time specified; or to make specific answer to any question propounded by the Commission within thirty days from the time it is lawfully required to do so or within such further time, not to exceed ninety days, as may in its discretion be allowed by the Commission, shall forfeit up to \$100 for each and every day it may so be in default if the utility collects less than \$100,000 annually in gross revenue; and if the utility collects \$100,000 or more annually in gross revenue, it shall forfeit \$100 per day for each and every day it is in default.

Any person who willfully makes false return or report to the Commission, or to any member, officer or employee thereof, and any person who aids or abets such person shall be guilty of a Class A misdemeanor.

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	N/A - OMITTED
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	N/A - OMITTED
Kilowatt Hour Sales/Deliveries	10	N/A - OMITTED
Reconciliation of Megawatt Hours Delivered from Retail Electric Suppliers	10a	N/A - OMITTED
Illinois Gas Net Operating Revenues	11-11a	
Cost Allocation Methodologies	12	
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	NONE
Analysis of unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	NONE
Special Deposits	16	NONE
Notes Receivable	17	NONE
Other Accounts Receivable	17	
Receivables from Associated Companies	18	NONE
Miscellaneous Current and Accrued Assets	19	NONE
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	NONE
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Recquired Debt (Accts. 189, 257)	24	NONE
Discount on Common Stock Issuance and Preferred Stock Issuances	25	N/A
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	NONE
Investments (Accounts 123, 124, 136)	29-30	NONE
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	NONE
Common Utility Plant & Expenses	34	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	35-35a	NONE
Nonutility Property	41	N/A
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	NONE
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	NONE
General Description of Construction Overhead Procedure	44	N/A
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	

Schedules	Page	Remark
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	
Control Over Respondent	102	NONE
Corporations Controlled by Respondent	103	NONE
Officers	104	NONE
Directors	105	
Security Holders and Voting Powers	106-107	PG 107 LEFT BLANK
Important Changes During the Year	108-109	NONE
Comparative Balance Sheet	110-113	
Statement of Income for the Year	114-117	
Statement of Retained Earnings for the Year	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	NONE
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	
Gas Plant in Service	204-209	
Manufactured Gas Production Plant – Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	NONE
Gas Plant Held for Future Use	214	NONE
Construction Work in Progress – Gas (Account 107)	216	NONE
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	
Investments in Subsidiary Companies (Account 123.1)	224-225	NONE
Prepayments (Account 165)	230	
Extraordinary Property Losses (Account 182.1)	230	NONE
Unrecovered Plant and Regulatory Study Costs (Acct. 182.2)	230	NONE
Other Regulatory Assets (Account 182.3)	232	NONE
Miscellaneous Deferred Debits (Account 186)	233	
Accumulated Deferred Income Taxes (Account 190)	234-235	
Capital Stock (Accounts 201 and 204)	250-251	
Other Paid-in Capital	253	NONE
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	
Taxes Accrued, Prepaid and Charged During Year	262-263	
Distribution of Taxes Charged	262-263	
Other Deferred Credits (Account 253)	269	NONE
Accumulated Deferred Income Taxes-Other Property (Account 282)	274-275	NONE
Accumulated Deferred Income Taxes – Other	276-277	
Other Regulatory Liabilities (Account 254)	278	
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	
Residential & Commercial Space Heating Customers	305	
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	
Sales for Resale Natural Gas (Account 483)	310-311	
Gas Operation and Maintenance Expenses	320-325	
Miscellaneous General Expenses (Acct. 930.2) (Gas)	335	
Depreciation, Depletion & Amortization of Gas Plant (Accts. 403, 404.1, 404.2, 404.3, 405)	336-338	
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	
Regulatory Commission Expenses	350-351	NONE
Distribution of Salaries and Wages	354-355	

Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas-Turbine Generating Plants	600-601	N/A - OMIT
Steam-Electric Generating Plants	602-603	N/A - OMIT
Hydroelectric Generating Plants	604-605	N/A - OMIT
Changes Made or Scheduled to be Made in Generating Plant Capacities	606	N/A - OMIT
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accts. 114, 115)	607	N/A - OMIT
Franchise Requirements (Acct. 927) (Electric)	608	N/A - OMIT
Territory Served (Electric)	609-610	N/A - OMIT
Construction Overheads - Electric	611	N/A - OMIT
Electric Distribution Meters and Line Transformers	612	N/A - OMIT
Environmental Protection Facilities	613	N/A - OMIT
Environmental Protection Expenses	614	N/A - OMIT
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	
Meters in Illinois	701	
Services in Illinois	702	
System Load Statistics in Illinois	703	
Underground Gas Storage	704-705	
Summary of Gas Account	706	
Summary of Revenues, Therms & Customers by Gas Rates	707	
Purchased Gas (Accts. 800, 801, 802, 803, 804, 805)	708-709	
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	NONE
Franchise Requirements (Account 927) (Gas)	711	
Territory Served (Gas)	712-713	PG 713 LEFT BLANK
Construction Overheads - Gas	714	N/A

VERIFICATION

The responsible accounting officer shall verify this report under oath.

OATH

STATE OF INDIANA }
COUNTY OF VANDERBURGH }

C. A. ROBINSON makes oath and says that he is
(insert here the name of the Affiant)

PRESIDENT of
(insert here the official title of the Affiant)

CONSUMERS GAS COMPANY that
(insert here the exact legal title or name of the respondent)

he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth

therein during the period from and including January 1, 2003, to and including December 31, 2003.


(Signature of Affiant)

Subscribed and sworn to before me, a NOTARY PUBLIC in and for the State and County

Above named, this _____ day of _____, My Commission expires _____

(Signature of officer authorized to administer oath)

Name of Respondent CONSUMERS GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo./Da./Yr.) Aug. 30, 2004	Year of Report Dec. 31, 2003
BALANCE SHEET					
Instructions:					
Line No.	Title of Account (a)	Page Ref. FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106,114)	200-201	6,537,940	6,596,285	
3	Construction Work in Progress (107)	200-201			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,537,940	6,596,285	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	200-201	4,411,688	4,462,225	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,126,252	2,134,060	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203			
8	(Less) Accum. Prov. for Amort. Of Nucl. Assembl. (120.5)				
9	Net Nuclear Fuel (Enter total of line 7 less line 8)				
10	Net Utility Plant (Enter total of lines 6 and 9)		2,126,252	2,134,060	
11	Utility Plant Adjustments (116)				
12	Gas Stored Underground-Noncurrent (117)	220			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221			
15	(Less) Accum. Prov. for Depr. And Amort. (122)	221			
16	Investments in Associated Companies (123)	224-225			
17	Investment in Subsidiary Companies (123.1)	224-225			
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)				
19	Noncurrent Portion of Allowances				
20	Other Investments (124)	222-223,229			
21	Special Funds (125-128)	14			
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)				
23	CURRENT AND ACCRUED ASSETS				
	Cash (131)		451,160	534,615	
	Special Deposits (132-134)	14			
26	Working Funds (135)		1,290	1,290	
27	Temporary Cash Investments (136)	222-223			
28	Notes Receivable (141)	15			
29	Customer Accounts Receivable (142)		1,098,161	725,030	
30	Other Accounts Receivable (143)	15	24,755*	31,690	
31	(Less) Accum. Prov. for Uncollectibles Acct.-Credit (144)		(50,484)	(48,867)	
32	Notes Receivable from Associated Companies (145)	16			
33	Accounts Receivable from Assoc. Companies (146)	16			
34	Fuel Stock (151)	227			
35	Fuel Stock Expense Undistributed (152)	227			
36	Residuals (Elec.) and Extracted Products (153)	227			
37	Plant Materials and Operating Supplies (154)	227	28,656	24,620	
38	Merchandise (155)	227	111	111	
39	Other Materials and Supplies (156)	227			
40	Nuclear Materials Held for Sale (157)	202-203/227			
41	Allowances (158.1 and 158.2)	228-229			
42	(Less) Noncurrent Portion of Allowances				
43	Stores Expenses Undistributed (163)	227			
44	Gas Stored Underground-Current (164.1)		370,108	743,858	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
46	Prepayments (165)		8,341	8,152	
47	Advances for Gas (166-167)				
48	Interest and Dividends Receivable (171)				
49	Rents Receivable (172)				
50	Accrued Utility Revenues (173)		66,019	32,618	
51	Miscellaneous Current and Accrued Assets (174)				
52	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 51)		1,998,117	2,053,117	

* 2001 STATE INCOME TAX REFUND DUE

Name of Respondent CONSUMERS GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
--	--	---	--------------------------------	--

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line numbers on page 2, lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f), or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
	6,596,285				2
					3
	6,596,285				4
	4,462,225				5
	2,134,060				6
					7
					8
					9
	2,134,060				10
					11
					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Illinois Common Utility (l)	Illinois Competitive Utility (m)	Illinois Other Utility (n)	Line No.
					1
	6,596,285				2
					3
	6,596,285				4
	4,462,225				5
	2,134,060				6
					7
					8
					9
	2,134,060				10
					11
					12
					13

Name of Respondent CONSUMERS GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo./ Da./ Yr.)	Year of Report Dec. 31, 20 03
--	---	-----------------------------------	---

BALANCE SHEET Cont'd

Instructions:				
Line No.	Title of Account (a)	Page Ref. FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets (175)			
54	Derivative Instrument Assets - Hedges (176)			
55	DEFERRED DEBITS			
56	Unamortized Debt Expenses (181)		714	476
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232		
60	Prelim. Survey and Investigation Charges (Electric) (183)			
61	Prelim. Sur. And Invest. Charges (Gas) (183.1,183.2)			
62	Clearing Accounts (184)		250	(3,056)
63	Temporary Facilities (185)			
64	Miscellaneous Deferred Debits (186)	233	26,147	16,026
65	Def. Losses from Disposition of Utility Plant (187)			
67	Research, Devel and Demonstration Expend. (188)	352-353		
68	Unamortized Loss on Reacquired Debt (189)			
69	Accumulated Deferred Income Taxes (190)	234	19,689	19,058
70	Unrecovered Purchased Gas Costs (191)			
71	TOTAL Deferred Debits (Enter total of lines 54 thru 67)		46,800	32,504
72	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,52,68)		4,171,169	4,219,681

Name of Respondent CONSUMERS GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo./Da./Yr.)	Year of Report Dec. 31, 2003
BALANCE SHEET					
Instructions:					
Line No.	Title of Account (a)	Page Ref. FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	125,000	125,000	
3	Preferred Stock Issued (204)	250-251	185,000	185,000	
4	Capital Stock Subscribed (202,205)	252			
5	Stock Liability for Conversion (203,206)	252			
6	Premium on Capital Stock (207)	252	287,498	287,498	
7	Other Paid in Capital (208-211)	253			
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254	(313)	(313)	
11	Retained Earnings (215,215.1,216)	118-119	1,123,499	1,084,950	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251	(2,500)	(2,500)	
14	Accumulated Other Comprehensive Income (219)	122(a) (b)			
15	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 14)		1,718,184	1,679,635	
16	LONG-TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	1,491,286	1,491,286	
21	Unamortized Premium on Long-Term Debt (225)				
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)				
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		1,491,286	1,491,286	
24	OTHER NONCURRENT LIABILITIES				
25	Obligations Under Capital Leases-Noncurrent (227)				
26	Accumulated Provision for Property Insurance (228.1)				
27	Accumulated Provision for Injuries and Damages (228.2)				
28	Accumulated Provision for Pensions and Benefits (228.3)				
29	Accumulated Miscellaneous Operating Provisions (228.4)				
30	Accumulated Provision for Rate Refunds (229)				
31	Asset Retirement Obligations (230)				
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		-0-	-0-	
33	CURRENT AND ACCRUED LIABILITIES				
34	Notes Payable (231)				
35	Accounts Payable (232)		660,754	753,408	
36	Notes Payable to Associated Companies (233)				
37	Accounts Payable to Associated Companies (234)				
38	Customer Deposits (235)				
39	Taxes Accrued (236)	262-263	(751)	(3,036)	
40	Interest Accrued (237)				
41	Dividends Declared (238)				
42	Matured Long-Term Debt (239)				
43	Matured Interest (240)				
44	Tax Collections Payable (241)		58,366	43,618	
45	Miscellaneous Current and Accrued Liabilities (242)		10,466	9,221	
46	Obligations Under Capital Leases-Current (243)				

Name of Respondent CONSUMERS GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo./ Da./ Yr.) Aug 30, 2004	Year of Report Dec. 31, 2003
BALANCE SHEET Cont'd					
Instructions:					
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Derivative Instrument Liabilities (244)				
48	Derivative Instrument Liabilities - Hedging (245)				
49	TOTAL Current and Accrued Liabilities (Enter Total of lines 34 thru 48)		728,835	803,211	
50	DEFERRED CREDITS				
51	Customer Advances for Construction (252)				
52	Accumulated Deferred Investment Tax Credits (255)	266-267			
53	Deferred Gains from Disposition of Utility Plant (256)				
54	Other Deferred Credits (253)	269			
55	Other Regulatory Liabilities (254)	278	11,004	9,133	
56	Unamortized Gain on Reacquired Debt (257)				
57	Accumulated Deferred Income Taxes (281-283)	272-277	221,860	236,262	
58	TOTAL Deferred Credits (Enter total of lines 47 thru 53)		232,864	245,547	
59	TOTAL Liab. and Other Credits (Enter total of lines 14, 22, 30, 51, 56)		4,171,169	4,219,679	
60					
61					
62					
63					
64					
65					
66					
67					
68					
69					
70	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 31, 48 and 57)		4,171,169	4,219,679	

Name of Respondent CONSUMERS GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003, <u> </u>
STATEMENT OF RETAINED EARNINGS				
Instructions				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.				
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).				
3. State the purpose and amount of each reservation or appropriation of retained earnings.				
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.				
5. Show dividends for each class and series of capital stock.				
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.				
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.				
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (216)				
1	Balance-Beginning of Year		1,123,501	
2	Changes			
3	Adjustments to Retained Earnings (439)			
4	Comprehensive Income			
5				
6				
7				
8				
9	Total Credits to Retained Earnings (439)		16,149	
10				
11				
12				
13				
14				
15	Total Debits to Retained Earnings (439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	Appropriations of Retained Earnings (436)			
18				
19				
20				
21				
22	Total Appropriations of Retained Earnings (436)			
23	Dividends Declared-Preferred Stock (437)		10,950	
24				
25				
26				
27				
28				
29	Total Dividends Declared-Preferred Stock (437)		10,950	
30	Dividends Declared-Common Stock (438)		43,750	
31				
32				
33				
34				
35				
36	Total Dividends Declared-Common Stock (438)		43,750	
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings			
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		1,084,950	

Name of Respondent CONSUMERS GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20 03
--	---	--------------------------------	---

STATEMENT OF RETAINED EARNINGS, cont'd

Instructions

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
 - State the purpose and amount of each reservation or appropriation of retained earnings.
 - List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
 - Show dividends for each class and series of capital stock.
 - Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
 - Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 - If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (215.1)		
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		
47	TOTAL Appropriated. Retained Earnings (215,215.1) (Enter total lines 45, and 46)		
	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38, and 47)		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-end of Year (Total lines 49 thru 52)		

Name of Respondent CONSUMERS GAS COMPANY		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da, Yr)	Year of Report Dec. 31, 2003
Instructions: 1. Report the amount derived from total company operations for the current year and the previous year on this page.				
STATEMENT OF INCOME FOR THE YEAR				
Line No	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	6,337,163	5,335,837
3	Operating Expenses			
4	Operation Expenses (401)	320-323	5,651,008	4,577,099
5	Maintenance Expenses (402)	320-323	109,481	50,246
6	Depreciation Expense (403)	336-337	170,029	206,164
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		
8	Amort. & Depl. Of Utility Plant (404-405)	336-337		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
11	Amort. Of Conversion Expense (407.2)			
12	Regulatory Debits (407.3)			
13	Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	325,497	293,120
15	Income Taxes-Federal (409.1)	262-263	250	34,716
16	Income Taxes-Other (409.1)	262-263	3,790	12,890
17	Provision for Deferred Income Taxes (410.1)	234,272-277	15,033	6,219
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277		
19	Investment Tax Credit Adj.-Net (411.4)	266	(1,719)	(1,776)
20	(Less) Gains from Disp. Of Utility Plant (411.6)			
21	Losses from Disp. Of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	Total Utility Operating Expenses (Total lines 4 through 24)		6,273,369	5,178,678
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		63,794	157,159

Name of Respondent CONSUMERS GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
--	---	-----------------------------	--

Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.

STATEMENT OF INCOME FOR THE YEAR					
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No (j)
					1
		6,337,163			2
					3
		5,651,008			4
		109,481			5
		170,029			6
					7
					8
					9
					10
					11
					12
					13
					14
		325,497			15
		250			16
		3,790			17
		15,033			18
		(1,719)			19
					20
					21
					22
					23
					24

Name of Respondent CONSUMERS GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) Aug 30 2004	Year of Report 2003
--	--	---	--	-------------------------------

Instructions: Report the amount derived from total company operations for the current year and the previous year on this page.
Explain in a footnote if the previous year's amounts are different from that reported in prior reports

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	FERC Form 1 and/or 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
25	Net Utility Operating Income (Sum of columns (f), (h), and (i) from page 7, line 24)		63,794	157,159
26	Other Income and Deductions			
27	Other income			
28	Non-utility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)		1,345	2,989
30	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		(135)	140
31	Revenues from Non-Utility Operations (417)		18,256	29,475
32	(Less) Expenses of Non-utility Operations (417.1)		(7,024)	(5,227)
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		8,188	9,347
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)		5,903	(1,530)
39	Total Other Income (Enter total of lines 29 through lines 38)		26,533	35,194
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340		
44	Total Other Income Deductions (Total of lines 41 through 43)			
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263		
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Income Taxes (410.2)	234, 272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		
51	Investment Tax Credit Adj. (411.5)			
52	(Less) Investment Tax Credits (420)			
53	Total Taxes on Other income and Deduct. (Total of line 46 through 52)			
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		26,533	35,194
55	Interest Charges			
56	Interest on Long Term Debt (427)		62,375	70,764
57	Amort. Of Debt Disc. And Expense (428)		10,358	10,359
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amort. Of Premium on Debt-Credit (429)			
60	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	1,445	1,681
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter total of lines 56 through 63)		74,178	82,804
65	Income Before Extraordinary Items			
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter total of line 69 less line 70)			
72	Net Income (Enter total of lines 65 and 71)		16,149	109,549

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

ILLINOIS GAS NET OPERATING REVENUES

Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	3,110,925	2,970,463
3	481 Commercial & Industrial Sales		
4	Small (or Commercial)	1,828,449	1,076,668
5	Large (or Industrial)	593,270	558,378
6	482 Other Sales to Public Authorities	27,454	18,248
7	SALES TO ULTIMATE CUSTOMERS	5,560,098	4,623,757
8	483 Sales for Resale	481,865	448,067
9	TOTAL Gas Service Revenues	6,041,963	5,071,824
10	OTHER OPERATING REVENUES		
11	485 Intracompany Transfers		
12	487 Forfeited Discounts	20,272	9,516
13	488 Misc. Service Revenues	13,479	9,607
14	489.1 Rev. from Trans. Of Gas of others through gathering facilities		
15	489.2 Rev. from Trans. Of Gas of others through transmission facilities	80,229	67,864
16	489.3 Rev. from Trans. Of Gas of others through distribution facilities		
17	489.4 Rev. from storing gas of others		
18	490 Sales of Prod. Ext. from Natural Gas		
19	491 Rev. from Natural Gas Proc. By Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	7,200	7,100
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	174,020	169,926
24	TOTAL Other Operating Revenues (Total of lines 14-26)	295,200	264,013
	TOTAL Gas Operating Revenues (Total of lines 12 plus 27)	6,337,163	5,335,837
	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds (lines 28-29)	6,337,163	5,335,837
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)	4,939,374	4,047,130
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	620,724	576,627
30	Sales for Resale	481,865	448,067
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same As Line 10, columns (b) and (c))	6,041,963	5,071,824

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

ILLINOIS GAS NET OPERATING REVENUES (continued)

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)	
4,221,720	4,220,880	5176	5228	1
				2
				3
1,636,530	1,507,980	658	661	4
646,410	806,830	16	19	5
35,210	27,660	1	1	6
				7
				8
661,860	731,670	2	2	9
7,201,730	7,295,020	5853		10
				11
				12
				13
				14
				15

Quantity of Natural Gas Transported		Average No. Of Transport Customers Per Month		
Current Year	Prior Year	Current Year	Prior Year	
970,280	895,030	1	1	16
				17
				18
				19

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	--	-------------------------------	--

COST ALLOCATION METHODOLOGIES

Describe below the methods used in allocating to Illinois utility operations the Company's accounts for (I) Plant; (II) Accumulated Provision for Depreciation and Amortization; (III) Materials and Supplies; (IV) Unamortized Investment Credit; (V) Customer Advances for Construction; (VI) Accumulated Deferred Income Taxes; (VII) Operating Revenues and Expenses, as applicable to the Company's service in the State of Illinois.

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON FERC SCHEDULES AND
INFORMATION REPORTED ON PAGES 2 THROUGH 7 OF FORM 21 ILCC

1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

NONE

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

ANALYSIS OF UNBILLED REVENUE

This form is to be completed by all gas and electric utilities.

		PRIOR YEAR	CURRENT YEAR	ILCC FORM 21 REFERENCE
1.	Electric Utility Revenue			
2.	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 3 prior yr
3.	Add: Current Year Unbilled Revenue			
4.	Gross Electric Utility Operating Revenue			Pg. 7a, col. (f), Ln 2

5.	Gas Utility Revenue	5,325,729	6,370,564	
6.	Less: Prior Year Unbilled Revenue	55,909	66,019	Pg. 13(a), Ln 7 prior yr
7.	Add: Current Year Unbilled Revenue	66,019	32,618	
8.	Gross Gas Utility Operating Revenue	5,335,839	6,337,163	Pg. 7a, col.(g), Ln 2

9.	Total Utility Revenue (Ln 1 + Ln 5)	5,325,729	6,370,564	
10.	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	55,909	66,019	Pg. 13(a), Ln 11 prior yr
11.	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	66,019	32,618	
12.	Total Gross Utility Operating Revenue	5,335,839	6,337,163	Pg 14, Ln 1

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

RECONCILIATION OF GROSS REVENUE TAX

This schedule is to reconcile the amounts shown in the accompanying Annual Report with the amounts shown on the Amended/Annual Gross Revenues Tax Return.

	(a)	As Shown on Annual Report (b)	Page & Line Where Amount at Left can be Found in the Annual Report (c)
1	Actual Gross Operating Revenues as shown in Annual Report	6,337,163	PG 7 L/2
2	Less Interstate Revenue	-0-	
3	Gross Revenue Applicable to Illinois (line 1 minus line 3)	6,337,163	
4	DEDUCT:		
5	Revenues from Sale to Utilities for Resale	481,864	PG 300 L/9
6	Uncollectible Accounts (if billing basis used)		
7	Other Deductions (if amounts are included in line 1 above)		
8	Account Description	Account No.	
9	U. S. GOVERNMENT	12,376	
10	STATE TAX	181,417	
11	MUNICIPAL TAX	156,190	
12			
13			
14			
15	Taxable Illinois Gross Revenues from Annual Report (line 3 minus lines 5-14)	5,505,316	
16	Taxable Illinois Gross Revenues from Amended/Annual Gross Revenue Tax Return	5,861,383	
17	DIFFERENCE (line 15 minus line 16)	(356,067)	

If difference calculated on line 17 is a positive amount of \$1,000.00 or more, a revised Amended/Annual Tax Return for the year plus payment of any additional tax due must be promptly remitted to the Illinois Commerce Commission. If the calculated difference is less than \$1,000.00 or a negative amount, no further action is required regarding your tax reconciliation. (The tax owed on \$1,000 at the current tax rate of (.001) is \$1.00. According to the Public Utilities Act a deficiency in taxes paid of less than \$1.00 need not be paid to the Commission.)

Subsection 2-202(d)(1) of the Public Utilities Act (220 ILCS 5/2-202(d)(1)) states: "each public utility shall file an amended return showing the actual amount of gross revenues shown by the company's books and records as of December 31 of the previous year." For a utility filing its Public Utility Fund Gross Revenue Return using the "receipts" method, provide a reconciliation between the amounts used for revenues and deductions on the Gross Revenue Return and the amounts in the Annual Report. If these amounts cannot be reconciled, provide the necessary documentation to fulfill the requirements of Subsection 2-202(d)(1) of the Public Utilities Act to the Commission's Manager of the Accounting Department. The necessary documentation can consist of a detailed analysis of actual billed revenue to the receipts collected. Supporting work papers should include the cash receipts journal showing the receipts collected. Also, provide documentation supporting the deductions.

GROSS REVENUE TAXES ARE BASED ON COLLECTIONS, NOT ON BILLING RECEIPTS.

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

☒ An original

☐ A resubmission

Date of Report (Mo. Day, Yr.)

Year of Report

Dec. 31, 2003

PROMOTIONAL PRACTICES OF ELECTRIC AND GAS PUBLIC UTILITIES

Pursuant to 83 Ill. Adm. Code 275, the following amounts were expended by this utility for promotional practices on file with this Commission for this reporting year.

N/A

Name of Respondent CONSUMERS GAS COMPANY		This report is: <input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
SPECIAL FUNDS (Accounts 125, 126, 127, 128)				
1. Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. 2. Indicate nature of any fund included in Account 128 Other Special Funds. 3. If the trustee of any fund is an associated company, give name of such associated company. 4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.				
Line No.	Name of Fund and Trustee, if any (a)	Balance at End of Year (b)		
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16	TOTAL			
SPECIAL DEPOSITS (Accounts 132, 133, 134)				
1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company.				
Line No.	Description and Purpose of Deposit (a)	Balance at End of Year (b)		
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23	TOTAL			

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

☒ An original

☐ A resubmission

Date of Report (Mo. Day, Yr.)

Year of Report

Dec. 31, 2003

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

Give description and amount of miscellaneous current and accrued assets as of end of year.

Minor items may be grouped by classes, showing number of such items.

NONE

Name of Respondent CONSUMERS GAS COMPANY		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.</p> <p>2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected – debited or credited. Show separately debits or credits to stores expense-clearing, if possible.</p>					
Line No.	Account (a)	Balance Beginning at Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)	28,656	24,620		
5	Assigned to – Construction (Estimated)				
6	Assigned to – Operations and Maintenance	28,656	24,620		
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Assigned to – Other				
11	TOTAL Account 154 (enter total of lines 5 thru 10)	28,656	24,620		
12	Merchandise (Account 155)	111	111		
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Acct. 157) (Not applicable to Gas util.)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	28,767	24,731		

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Give particulars of collateral pledged, if any.

3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	OLD NATIONAL BANK - LINE-OF-				
2	CREDIT		3/29/00	PRIME	1,491,286
3	(COLLATERAL - ALL EQUIPMENT &				
4	a/r's)				
5	ICC Docket 00-0584				
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition total for the combined accounts.

List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.

4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	none				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				

Name of Respondent CONSUMERS GAS COMPANY		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
LONG TERM DEBT (Accounts 221, 222, 223 and 224)					
<p>1. Report by balance Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224 Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	OLD NATIONAL BANK				
2	LINE-OF-CREDIT	1,500,000	3/29/00	3/29/05	1,491,286
3					
4	(ICC ID NO. 6181)				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL	1,500,000			1,491,286

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

10. In column (b) show the principal amount of bonds or other long-term debt originally issued.

11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Line No.
Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (i)	
				1
62,379			1,491.286	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
Total 62,375			1,491,286	38

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	AMORTIZATION PERIOD		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										

Name of Respondent GONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amount of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued		
2	Account 202, Common Stock Subscribed		
3	Account 203, Common Stock Liability for Conversion		
4	Account 204, Preferred Stock Issued		
5	Account 207, Premium on Capital Stock		

Name of Respondent CONSUMERS GAS COMPANY		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.					
2. Show premium amounts by enclosing the figures in parentheses.					
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.					
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	OLD NATIONAL BANK	595,000	1190	4-03-01	12-03-06
2	(ICC DOCKET #00-0504)				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

☒ An original☐ A resubmission

Date of Report (Mo. Day, Yr.)

Year of Report

Dec. 31, 2003

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (continued)

Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expenses, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
713		237	476	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
<p>NONE</p>			

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

☒ An original☐ A resubmission

Date of Report (Mo. Day, Yr.)

Year of Report

Dec. 31, 2003

INVESTMENTS (Accounts 123, 124, 136)

Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list there under the information called for:

(a) Investment in Securities – List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances – Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			

Name of Respondent		Date of Report (Mo. Day, Yr.		Year of Report	
CONSUMERS GAS COMPANY		Dec. 31, 2003			
This report is: <input type="checkbox"/> A resubmission <input checked="" type="checkbox"/> An original					
INVESTMENTS (Accounts 123, 124, 136) (continued)					
Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.					
For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledges and purposes of the pledge.					
If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.					
Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.					
In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).					
Sales or Other Dispositions During Year (d) Principal Amount or No. of Shares at End of Year (e) Book Cost at End of Year (f) book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference (f) Revenues for year (g) Gain or Loss from Investment Disposed of (h) Line No.					
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

Name of Respondent CONSUMERS GAS COMPANY					This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)		Year of Report Dec. 31, 2003	
EMPLOYEE DATA										
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payrolls for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.</p> <p>3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.</p> <p>4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.</p>										
Classification (a)		Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)	
Number of employees, payroll period ended 10/30/03			18						18	
Total regular full-time employees										
Total part-time and temporary employees			5						5	
Total Employees			23							

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
 3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31 2003
---	---	-------------------------------	--------------------------------

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also, show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

- Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains & Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Year/Beginning of Current Year				
6	Current Year Reclassification from Account 219 to Net Income				
7	Current Year Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Year				

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
---	---	-------------------------------	---------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [insert category] (f)	Other Cash Flow Hedges [insert category] (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (carried forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	---	-------------------------------	---------------------------------

NONUTILITY PROPERTY (Account 121)

- Give a brief description and state the location of Nonutility property included in Account 121. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
- Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
 - List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
 - Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
 - Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe)	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 14)	

Name of Respondent CONSUMERS GAS COMPANY		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct. 281) (total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
--	--	-------------------------------	--

ACCUMULATED DEFERRED INCOME TAXES – ACCELERATED AMORTIZATION PROPERTY (Account 281) (continued)

Use separate pages as required.

See separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (continued)